

5.23 Solar Energy Collection Systems (SECS) Overlay District

This section establishes special land use and development requirements for Solar Energy Collection Systems. Specifically, it creates a supplemental zone that lies on top of an existing zoning district and is intended to add additional design standards and restrictions beyond those of the underlying zoning district in which it is created. The purpose of this district is to protect the public interests related to solar energy collection at a large scale and may cover parts of several zones or only a portion of a single zone. This overlay district does not regulate small scale, private solar panels on residential or agricultural land and/or structures that is not sold commercially to a utility but rather is used for personal energy consumption.

SECS-1: Definitions.

- A. Solar Energy Collection Systems (SECS). A solar collection system principally used to capture solar energy, convert it to electrical or thermal energy, and supply electrical or thermal energy primarily for off-site or utility use.
- B. Concentrated Solar Thermal Power. A SECS that uses lenses or mirrors to focus or reflect a large area of sunlight into a concentrated small area. The concentrated energy is used as a heat source for power generation.
- C. Solar Photovoltaic (PV) System. A SECS consisting of photovoltaic cells, made with semiconducting materials, that produce electricity when they are exposed to sunlight.
- D. Battery Energy Storage System (BESS). A battery system that stores electrical energy, making the electricity available for later use.
- E. Agrivoltaics System. A Solar Photovoltaic SECS that is co-located on the same parcel of land as agricultural uses, including crop production, grazing, and apiaries.

SECS-2: Approval Process.

- A. Zone map amendment. A SECS Overlay District is reviewed and may be adopted as with any other zone map amendment request, subject to the regulations of this Section. If adopted, the SECS Overlay District provides additional regulations and provisions on the properties over which it is placed.
- B. Development Plan approval. A proposed SECS shall have a Development Plan approved prior to the issuance of any permits. In addition to those requirements for Development Plans in Chapter 7, the following items shall be required, reviewed, and approved by the Plan Commission:
 - 1. Site plan
 - 2. Panel location plan and specifications
 - 3. Vegetation/landscape plan
 - 4. Stormwater management plan
 - 5. Construction period plan, including at least:
 - a. Traffic management and parking
 - b. Laydown and staging areas
 - c. Temporary storage areas
 - 6. Decommissioning and site restoration plan
 - 7. Items for review, but are subject to final approval by others:
 - a. Economic Development Agreement
 - b. Road Usage and Repair Agreement
 - c. Erosion Control Plan

C. Process abandonment and expiration.

1. If a Development Plan is not approved after a period of 3 years from the date the properties were approved to be part of the Overlay District, the properties shall be removed from the Overlay District.
2. A Development Plan approval expires if an ILP is not issued within 2 years from the date of approval. Upon request, and with good cause shown, the time period within which an ILP must be issued may be extended by the Zoning Administrator for a time period not to exceed 1 year.
3. If, within 2 years from the expiration of a Development Plan, a new Development Plan is not approved, the properties shall be removed from the Overlay District.

SECS-3: Permitted zoning districts.

A. A SECS overlay district may be created over any of the following zoning districts:

1. AG, Agricultural
2. AGP, Agricultural Production
3. IPM, Industrial Park/Manufacturing
4. IN, Intensive Use
5. PUD, Planned Unit Development

B. Planned Unit Developments shall not permit SECS except in conformance with this section.

SECS-4: Uses.

A. Permitted Uses

1. SECS, Solar Photovoltaic System
2. SECS, Agrivoltaic System
3. Battery Energy Storage System

B. Prohibited Uses

1. SECS, Concentrated Solar Thermal Power

C. Permitted and Special Uses of the underlying zoning district shall continue in effect, except as may be modified by this Overlay District.

SECS-5: Development Standards.

A. Development Standards of the underlying zoning districts shall continue in effect, except as may be modified by this Overlay District.

B. Setbacks. Any structure or equipment used for electricity generation or distribution in a SECS shall have the following minimum setbacks:

1. 40' from the right-of-way of an adjacent public or private road
2. 30' from a side property line
3. 30' from a rear property line

Setbacks do not apply to property lines between separate parcels that are participating in the SECS.

4. Different setbacks for different size projects?

C. Separations. Any structure or equipment used for electricity generation or distribution in a SECS shall be separated from certain uses and structures, as follows:

1. 250' to the wall of an off-site dwelling in existence at the time of Development Plan approval
 - 2.
- D. Maximum height.
1. Electrical generation equipment and structures: 25'
 2. Other structures: as permitted in the underlying zoning district
- E. Buffering. A SECS shall be screened from existing dwellings and residential areas.
1. Where a SECS is adjacent to property that contains an existing dwelling or property that is zoned RR, LR, MR, or MP, the following apply:
 - a. The developer or owner of the SECS is responsible for installing the buffer yard.
 - b. The adjacent property owner shall not have to participate in installing the buffer yard.
 - c. An additional 10 feet of setback shall be required in addition to the required setback on the yard(s) abutting the residential property
 - d. One (1) deciduous canopy tree planted an average of 30 feet, or one (1) coniferous tree planted an average of 20 feet
 - e. All trees must be planted within 10 to 30 feet from the property line on the subject property
 - f. All deciduous trees must be at least 1.5" caliper at the time of planting; conifers must be at least 6' in height at the time of planting
 - g. Trees must be properly maintained and be replaced if the tree dies, is diseased, or is damaged.
 2. Additional areas may be required to be buffered to screen the SECS from public roads, public buildings and properties, or other sensitive uses, as determined during Development Plan review. The standards for the additional areas are the same as above.
- F. Fencing. Perimeter fencing may be installed. If perimeter fencing is installed, the following apply:
1. Razor wire and electric fences shall be prohibited.
 2. Allowance shall be made for wildlife ingress and egress.
- G. Ground cover. A SECS shall have ground cover in any combination of the following:
1. Perennial vegetation
 - a. Ground around and under solar panels and in project site buffer areas shall be planted, established, and maintained for the life of the solar project in perennial vegetated ground cover.
 - b. To the maximum extent feasible for site conditions, pollinator-friendly perennial vegetation ground cover shall be based on a diverse seed mix of native species consistent with guidance specific to the local area provided by the Soil and Water Conservation District office or the Indiana Native Plant Society. The quality of the pollinator habitat shall be demonstrated by using guides such as Purdue University 2020 Indiana Solar Site Pollinator Habitat Planning Scorecard, or other third party solar-pollinator scorecards designed for Midwestern eco-systems, soils, and habitat.

- c. The owner/operator shall demonstrate site maintenance that is intended to remove invasive or noxious species, as listed by the Indiana Invasive Species Council, without harming perennial vegetation.
- d. No insecticide use is permitted on the site. This provision does not apply to insecticide use in on-site buildings, in and around electrical boxes, or as otherwise may be deemed necessary to protect public health and safety.
- e. Plant material must not have been treated with systemic insecticides, particularly neonicotinoids.

2. Agriculture

- a. Agrivoltaic SECS projects shall establish agricultural ground cover (e.g. crops, pasture, etc.) as may be necessary for the adequate colocation of productive agriculture and electricity generation.
- b.

H. Cables

- 1. Power and communication lines running between banks of solar panels and to nearby electric substations or interconnections with buildings shall be buried underground. Exception may be approved for agrivoltaic installations to permit cultivation of the soil.
- 2. Power and communication lines between the project and the point of interconnection with the transmission system can be overhead.

I. Emergency and fire safety

- 1. A sign shall be posted at the entrance(s) of the SECS that includes the SECS owner name, operator name, facility name, emergency contact phone number, physical site address, and gate number (if applicable).
- 2. An emergency safety disconnect shall be located near each vehicular entrance to the SECS.
- 3. An emergency response plan shall be developed in conjunction with the Fire Department(s) serving the SECS.

J. Maintenance and repair/replacement of SECS:

- 1. SECS owner must maintain the facility in accordance with the Zoning Ordinance, the approved Development Plan, the Improvement Location Permit, and any conditions thereof. There shall be no outdoor storage of damaged, broken, or nonworking parts or components on the site.
- 2. The replacement of a SECS with new or updated equipment shall be permitted if the substantive terms of the approved Development Plan continue to be met. Whenever possible, it is encouraged that a SECS site be renovated as technology changes to avoid repetitive creation of new SECS Overlay Districts.

K. Damage:

- 1. Any damage to waterways, public/regulated drains or ditches, private or mutual drains, county tiles or any other item to regulate drainage caused by the construction, installation, maintenance and/or decommissioning and restoration of a SECS must be completely repaired by the SECS owner to the near original condition so as to not impede the natural flow of water. All repairs must be compliant and approved by the Drainage Board.

2. Any damage to streets, county roads or highway infrastructure and/or public utilities caused by the construction, installation, maintenance and/or decommissioning and restoration must be completely repaired by the SECS owner to the near original condition. All repairs must be compliant and approved by the County Highway Superintendent, Indiana Department of Transportation and/or County Commissioners.

L. Nuisance prevention

1. Equipment in a SECS that creates objectionable sounds during normal operations shall be located as far as practicable away from any non-participating existing dwelling. Sound attributed to the SECS shall not exceed an hourly average sound level of fifty (50) decibels at the wall of an existing dwelling located on an adjacent nonparticipating property. The requirement set forth in this section may be waived with the written notarized consent of the owner(s) of each adjacent nonparticipating property.
2. Security lighting and other illumination of a SECS, if any, shall be shielded and/or oriented to prevent glare on a public road. Light shall not exceed 0.5 foot-candles at a residential property line.
3. Temporary laydown/staging areas shall be no less than 400 feet from any nonparticipating dwelling.
4. Employee and equipment parking shall be prohibited along county roads.
- 5.

SECS-6: Decommissioning. A decommissioning plan is vital to protect the general welfare from the burden of an inoperable and abandoned SECS.

- A. A project operator may not install or locate a SECS project unless the project operator submits as part of the Development Plan the *Decommissioning and site restoration plan* including the recycling of as much of the solar panels and other equipment as reasonably possible, posts a surety bond or equivalent means of surety acceptable to the Zoning Administrator, Plan Commission, County Commissioners, and County Attorney, and also a liability insurance policy naming Whitley County as an additional insured as set forth below.
- B. The surety must be equal to the decommissioning costs included in the Development Plan as calculated by a third party licensed or registered engineer or professional with suitable experience in the decommissioning of SECS, as agreed upon by project operator, Zoning Administrator, and County Commissioners.
- C. The surety must allow the County to recuperate from the surety the costs that incur to the extent the County takes part in the decommissioning of the SECS. The surety shall be updated by the project operator every five (5) years and adjusted as necessary to ensure sufficient funds are available to decommission the project.
- D. The surety adjustment shall be submitted to the Zoning Administrator and added to the original surety.
- E. Change in SECS Operator or Owner.
 1. A new operator or owner shall agree to any and all provisions of any and all prior owner requirements, including the surety, and shall furnish a copy of the transfer or new surety satisfactory to the Zoning Administrator before commencing business.
 2. The prior operator or owner shall remain liable until being formally released by the Plan Commission. Release of liability by the prior operator or owner by the Plan

Commission shall only be approved when the new operator or owner provides a new surety satisfactory to the Plan Commission.

- F. Project operator must provide to the Zoning Administrator a written notice of the project operator's intent to decommission a SECS no less than sixty (60) days before discontinuation of the facility.
1. All solar panels, structures, foundations, roads, gravel areas, cables and all product, materials or other items associated with the SECS project shall be removed to a depth of 36". The Zoning Administrator will authorize any and all sureties to be released upon final inspection and approval of the full decommissioning.
 2. The ground shall be restored to a condition reasonably similar to its condition before the start of construction.
 3. Decommissioning must be complete within 1 year of the start date, with the allowance of no more than a 6-month extension by the Zoning Administrator. If necessary, the Zoning Administrator, Plan Commission, County Surveyor, County Commissioners, and/or other County agencies as needed may engage with qualified contractors to:
 - a. Enter the site
 - b. Remove SECS project assets
 - c. Sell assets removed
 - d. Remediate the site
 - e. May include proceedings to recover assets

SECS-7: Abandonment.

- A. The SECS operator must submit a letter of intent for decommission in writing to the Plan Commission and proceed with decommissioning within the time periods as stated in this Section.
- B. A SECS is considered abandoned 540 days after the date on which the SECS last generated electricity. Once a SECS is considered abandoned, decommissioning shall proceed
- C. Upon determination of abandonment of a SECS, the properties shall be removed from the Overlay District.

SECS-8: Conflicts. Nothing in the SECS Overlay District shall preempt other applicable state and federal laws or regulations. This ordinance and the regulations contained within shall not interfere with, abrogate or annul any other ordinance, rule or regulation, statute or provision of law. In the event that any provision of the regulations contained within this ordinance impose restrictions different from other ordinances, rules or regulations, statutes or provisions of the law, then the provisions that are more restrictive and/or impose a higher standard shall govern SECS.